AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT					1. CONTRACT ID CODE K		PAGE OF PAGES 1   3	
2. AMENDMENT/MODIFICATION NO.	3. EFFECTIVE DATE		4. REQUISITIO	UISITION/PURCHASE REQ. NO. 5. PROJ			CT NO. (If applicable)	
0003	04 MAY 2001		SP	SP0600-01-0603				
6. ISSUED BY	CODE	SP0600	7. ADMINIS' CODE	7. ADMINISTERED BY (If other than Item 6)				
DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J KINGMAN RD SUITE 4950 FORT BELVOIR VA 22060-6222 FAX 703-767-8506 BUYER/SYMBOL – SHARON A. WARD/DESC-PEA PHONE - (703) 767-9550 P.P. 1.8j								
8. NAME AND ADDRESS OF CONTRACT	and ZIP Code)	X	9a. AMENDMENT OF SOLICITATION NO.					
				A	SP0600-01-R-0108			
					9b. <b>DATED</b> (SEE IT	TEM 11)		
					09	JANUARY	2001	
					10a. MODIFICATION OF CONTRACT/ORDER NO.			
BIDDER CODE: CAGE CODE:					10b. <b>DATED</b> (SEE )	ITEM 13)		
	THE TOTAL	ON WALL A DRIVER OF O	AMENDACINE	OF GO	I LOWE A PRONG			
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS								
Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning1 copies of the amendment;(b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers.  FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.								
12. ACCOUNTING AND APPROPRIATION DATA (If required) TO BE CITED ON EACH DELIVERY ORDER								
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.								
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.								
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)								
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:								
D. OTHER (Specify type of modification and authority)								
E. IMPORTANT: Contractor [ ] is not, [ ] is required to sign this document and returncopies to the issuing office.								
14. <b>DESCRIPTION OF AMENDMENT/MODIFICATION</b> (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)								
SEE ATTACHED PAGES								
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.								
15A. NAME AND TITLE OF SIGNER (Typ	pe or print)		16A. <b>NAME (</b>	OF CON	TRACTING OFFICE	ER		
15B. NAME OF CONTRACTOR/OFFERO	R	15C.DATE	16B. UNITED	STATI	ES OF AMERICA		16C.DATE SIGNED	
ву		SIGNED	BY					
(Signature of person authorized to signature of person authorized to signa	gn)			ature of	Contracting Officer)			

THIS AMENDMENT IS BEING ISSUED TO CORRECT OR AMEND SOLICITATION SP0600-01-R-0108 AS FOLLOWS:

- 1. ALL OFFERORS ARE REMINDED TO ACKNOWLEDGE RECEIPT OF THIS AMENDMENT AS INSTRUCTED IN BLOCK 11, PAGE 1 OF THE ATTACHED SF30 DOCUMENT.
- 2. THE SCHEDULED CLOSE OF NEGOTIATIONS REMAINS MAY 9, 2001, 3:00 PM LOCAL TIME, FORT BELVOIR, VIRGINIA.
- 3. THE CLOSING DATE FOR FINAL PROPOSAL REVISIONS REMAINS MAY 11, 2001, 3:00 PM LOCAL TIME, FORT BELVOIR, VIRGINIA.
- 4. REMOVE EXISTING CLAUSE F1.27 DETERMINATION OF QUANTITY AND REPLACE WITH THE FOLLOWING:

## F1.09-2-100 DETERMINATION OF QUANTITY (PC&S) (DESC MAY 2001)

- (a) **QUANTITY**. The quantity of supplies furnished under this contract shall be determined as follows:
  - (1) DELIVERIES INTO OR BY TANKER/BARGE.
    - (i) F.O.B. ORIGIN.
- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the invoice quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Shore tank measurements; or
  - (b) Calibrated meter.
  - (B) The Government will have the right to have a representative present to witness the measurement of

quantity.

## (ii) F.O.B. DESTINATION.

- (A) On items requiring delivery on an f.o.b. destination basis, the invoice quantity shall be determined on the
- basis of--

quantity.

- (a) Calibrated meter if the delivery conveyance is so equipped; otherwise--
- (b) Gauging the receiving shore tank; or
- (c) Gauging the tanker/barge before and after delivery.
- (B) The Contractor has the right to have a representative present to witness the delivery and measurement of

## (2) DELIVERIES INTO OR BY TANK TRUCK/TRUCK AND TRAILER/TANK WAGON.

- (i) F.O.B. ORIGIN.
- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the invoice quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Certified capacity tables of the conveyance loaded;
  - (b) Calibrated meter; or
  - (c) Weight, using calibrated scales.
  - (B) The Government has the right to have a representative present to witness the measurement of quantity.
- (ii) **F.O.B. DESTINATION.** On items requiring delivery on an f.o.b. destination basis, the invoice quantity shall be determined as follows:
- (A) If the narrative requires a tank truck with meter, a truck and trailer with meter, or tank wagon (which is always equipped with a meter), that meter shall be used to determine invoice quantity at time of delivery. The quantity shall be read directly from the meter; otherwise--
- (B) The Government may elect to determine invoice quantity at the receiving activity at the time of delivery on the basis of--
  - (a) Weight, using calibrated scales; or
  - (b) A calibrated meter on the receiving tank system; or
  - (c) Automatic tank gauging systems on receiving tank.

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- (C) If the Government does not require method (a)(2)(ii)(A) above and does not elect to use method (a)(2)(ii)(B) above, the Contractor may then elect to provide equipment that enables the Government and the Contractor to determine invoice quantity at destination at the time of delivery by one of the following methods:
  - (a) A calibrated meter on the delivery conveyance. The quantity shall be read directly from the meter; or
- (b) Gauging the delivery conveyance. The certified capacity tables must be made available at the time of delivery. This method may not be used in areas where environmental restrictions prohibit the opening of dome hatches; or
- (c) Certified tank calibration markers. Certified tank calibration markers will not be accepted unless the conveyance is full to the marker and the entire quantity is off-loaded at the receiving activity. This method may not be used for deliveries to Army activities or in areas where environmental restrictions prohibit the opening of dome hatches.
- (d) Provide the receiving activity with the net quantity determined at the loading point by a calibrated loading rack meter or calibrated scales. This quantity must be mechanically imprinted on the loading rack meter ticket that is generated by the loading rack meter or scales.
- (D) The Contractor has the right to have a representative present to witness the delivery and measurement of quantity.

## (iii) WATER BOTTOMS.

- (A) Every delivery must be free of all water bottoms prior to discharge; and
- (B) The Contractor is responsible for their removal and disposal.
- (b) **VOLUME CORRECTION TO STANDARD TEMPERATURE.** To convert gross measured quantities to net quantities of gallons at 60°F (or liters at 15°C), use Volume Correction Factors and the API gravity (or density at 15°F) (see (c)(1) below). Volume correction to a standard temperature of 60°F (or liters at 15°C) is required for-
  - (1) All product volumes measured in storage (receiving) tanks, tankers, and barges;
  - (2) All product volumes measured by meters on the (receiving) tank system;
  - (3) All product volumes determined by weight using a calibrated scale;
  - (4) All product volumes determined by loading rack meter;
- (5) All product volumes of residual fuels measured in tank trucks or truck and trailers. For this purpose, residual fuels are any products with a viscosity equal to or greater than a regular (not light) No. 4 Fuel Oil (ASTM D 396); and
- (6) All other product volumes measured in tank trucks or truck and trailers that are in excess of 5,000 gallons except for deliveries where the meter on the delivery conveyance is used to determine invoice quantity, volume correction shall not be performed unless the meter is equipped to volume correct automatically. The invoice quantity shall be determined directly from the meter reading.
- (c) **MEASUREMENT STANDARDS**. All measurements and calibrations made to determine quantity shall be in accordance with the most recent edition of the API Manual of Petroleum Measurement Standards (MPMS). Outside the United States, other technically equivalent national or international standards may be used. **Certified capacity tables** shall mean capacity tables prepared by an independent inspector or any independent surveyor. In addition, the following specific standards will be used as applicable:
- (1) **API MPMS Chapter 11.1, Volume Correction Factors** (API 2540/ASTM D 1250/IP 200/ISO 91-1). Either the printed version or the computer subroutine versions of the standard may be used. In case of disputes, the computer subroutine will be the referee method.
- (i) For all fuels and fuel oils, Volume II, Tables 5B and 6B (or Volume VIII, Tables 53B and 54B), shall be used to determine the volume correction factor.
- (ii) Volume XII, Table 52 shall be used to convert cubic meters at 15°C to barrels at 60°F, except when this method is restricted by foreign law. Convert liters at 15°C to cubic meters at 15°C by dividing by 1,000. Convert gallons at 60°F to barrels at 60°F by dividing by 42. Should foreign law restrict conversion by this method, the method required by law shall be stated in the offer.
  - (iii) If the original measurement is by weight and quantity is required by U.S. gallons, then-
- (A) Volume XII, Table 58, shall be used to convert metric tons to U.S. gallons at 60°F. Convert kilograms to metric tons by dividing by 1,000.
  - (B) Volume XI, Table 8, shall be used to convert pounds to U.S. gallons at 60°F.
- (2) **API MPMS Chapter 4, Proving Systems.** All meters used in determining product volume shall be calibrated using this standard with the frequency required by local regulation (foreign or domestic). If no local regulation exists, then the frequency of calibration shall be that recommended by the meter manufacturer or every 6 months, whichever is more frequent.
  - 5. ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.